

**FINDING OF NO SIGNIFICANT IMPACT  
AND DECISION RECORD  
EA-NM-060-02-096**

**DECISION:** It is my decision to authorize the Application For Permit To Drill Or Deepen (APD), for the Karen Federal #4 gas well, submitted by Yates Petroleum Corporation. The provisions for the approval of the APD will include the attachment of the Roswell Field Office requirements as defined in the following exhibits; **Exhibit A** - Location Map, **Exhibit B** - Well Drilling Requirements, **Exhibit C** - Conditions of Approval, **Exhibit D** - Permanent Resource Road Requirements, **Exhibit E** - BURIED PIPELINE STIPULATIONS FORTHE ROSWELL FIELD OFFICE, BLM., and any special mitigating measures developed in the environmental assessment.

In the event the well proves to be a dry hole, or when the well is abandoned, I recommend that reclamation requirements be attached to the well abandonment, including additional requirements imperative for the complete reclamation of the disturbed areas. These actions are subject to 43 CFR 3160 regulations for Onshore Oil and Gas operations on federal lease NM-16071.

Authority for these actions is the Mineral Leasing Act of February 25, 1920, as amended.

These actions will affect public lands described as:

New Mexico Principal Meridian

Section 26; SE $\frac{1}{4}$ NE $\frac{1}{4}$ , T. 9 S., R. 24 E.  
1980' FNL & 660' FEL

**FINDING OF NO SIGNIFICANT IMPACT:** Based on the analysis of potential environmental impacts contained in the attached environmental assessment, I have determined that impacts resulting from the proposed actions are not expected to be significant and an environmental impact statement is not required.

**RATIONALE FOR DECISION:** The proposed actions would not result in any undue or unnecessary environmental degradation. Portions of the subject lands and adjacent lands have been used for similar purposes and all present and potential uses and users have been considered.

**COMPLIANCE AND MONITORING:** The construction phase of the proposed actions and subsequent operational phases will be monitored as per regulations.

/s/Larry D. Bray

8/02/04

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**Larry D. Bray, Assistant Field Manager,  
Lands and Minerals**

**Date**

# ENVIRONMENTAL ASSESSMENT

EA# NM-060-02-096

**WELL NAME & NO.: Karen Federal #4**

**BLM Serial #: NM-16071**

Section 26, T. 9 S., R. 24 E., NMPM,  
1980' FNL & 660' FEL, Unit Letter H

Chaves County, New Mexico

**OPERATOR: Yates Petroleum Corporation**

**ACTION:** Application for Permit to Drill

**SURFACE/MINERAL ESTATE:** Federal Minerals/Surface

## **I. Introduction**

A. Need for the Proposed Action:

Yates Petroleum Corporation proposes to drill and complete a natural gas well at the above described location. The proposed action is needed to develop the mineral lease.

A-1. APD Proposed Action (On-lease Buried Pipeline):

The APD process was used to the extent possible for a proposed on-lease action. Yates Petroleum Corporation is utilizing the APD process in combination with an on-lease action to construct a buried pipeline. Yates Petroleum Corporation proposes to construct, operate, and maintain, a buried 3 inch O.D. natural gas steel pipeline. The pipeline is approximately 1800 feet (0.34 mile) in length and would follow the south side of the new access road route (See Exhibit A). The pipeline would be constructed 25 feet from the centerline of the access road on the south side of the access road. Related appurtenance would consist of; meter station, gas separator, valves, and cathodic protection.

The proposed action would consist of connecting the Karen Federal #4 gas well to an existing pipeline. The tie-in point of the pipeline will be on the Karen Federal #1 well pad location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 25, T. 9 S., R. 24 E..

B. Background Information:

The proposed Karen Federal #4 gas well is located within the Habitat Protection Zone. The area is an administrative-designation for the protection of groundwater resources supplying springs at the Bitter Lake National Wildlife Refuge (BLNWR) that provide crucial year long habitat for several threatened and endangered species.

In May 1997, the U.S. Fish and Wildlife Service (USFWS) provided the BLM with a biological opinion on the Roswell Resource Area Proposed Resource Management Plan (RMP). In the opinion of the USFWS, implementation of the Proposed RMP would jeopardize the continued existence of the federal endangered Pecos gambusia (*Gambusia pecosensis*) unless the six elements of their prescribed "reasonable and prudent alternative (RPA)" are also implemented. The record of decision to adopt the

Roswell Approved RMP was signed in October 1997, incorporating the reasonable and prudent alternative into the plan.

The following elements of the Pecos gambusia RPA pertain to this environmental assessment, and reads:

*"Use the best available hydrologic information to map the source and movement of water that supplies springs occupied by Pecos gambusia on the BLNWR and the Salt Creek Wilderness. Close the lands within the mapped area to oil and gas leasing unless or until BLM can demonstrate that mandatory protective measures will ensure no aquifer contamination."*

*"For existing leases within the mapped area, apply appropriate measures taken from BLM's "Practices for Oil and Gas Drilling and Operations in Cave and Karst Areas" and any other appropriate measures to ensure no contamination of water that supplies springs occupied by Pecos gambusia on the BLNWR and the Salt Creek Wilderness. Use monitoring procedures that will detect any surface or subsurface accidents soon enough that they can be discovered and corrected before significant harm to the aquifer occurs."*

The hydrologic mapping has been completed by Balleau Groundwater, Inc. (**Illustration #1**), and is referenced in the environmental assessment being prepared on the habitat protection zone. This is the first well to be proposed in the area of interest since the development of the habitat protection zone map that is partly based on the hydrologic study by Balleau.

This EA is for the site-specific action only and will address the Pecos gambusia habitat concerns. The EA will demonstrate that sensitive environmental concerns and lease development can co-exist when analyzed in accordance with the NEPA process to promote efforts which will prevent or eliminate damage to the environment and in this case to the Pecos gambusia habitat.

#### C. Conformance with Land Use Plan:

Oil and gas lease development is in conformance with the Roswell Approved Resource Management Plan and Record of Decision, October 1997; and with the Habitat Protection Zone Environmental Assessment, EA No. NM-060-2000-030.

The APD was utilized as an application for an on-lease buried pipeline proposed action and the proposal is also in conformance with RFO-RMP.

#### D. Relationship to Statutes, Regulations, or other Plans:

The proposed action does not conflict with any known State or local planning, ordinance or zoning.

## **II. Proposed Action and Alternatives**

### A. Proposed Action:

Yates Petroleum Corporation submitted Notices of Staking on 1/22/02 to drill the Karen Federal #4 gas well. The Application for Permit to Drill was submitted on 5/6/02. The proposed action would include access road and well pad construction, drilling, and production facility apparatus installment described as follows:

1. The proposed road is approximately 2200 feet in length, beginning from the Highway 70 to the proposed well pad. Of the 2200 feet, approximately 400 feet is existing road and 1800 feet is new

access road construction, and all the access road would cross public lands. The road would have a driving surface (travelway) of 14 feet, with a maximum 30-foot wide surface disturbance area for the road construction. The proposed access road would be constructed and maintained in accordance with the New Mexico Road Policy. No right-of-way is required.

The construction of approximately 1800 feet of new access road would begin from an existing road that goes to the Karen Federal #1 gas well and would access the northeast corner of the proposed well pad. All other existing access roads would be maintained in as good or better condition than was existing at the commencement of operations.

2. The construction of the proposed well pad would be 325 feet long by 260 feet wide. Standard oilfield construction equipment consisting of; track-type tractors, motor graders, dump trucks, and water trucks would be used to construct the access road and well pad. A rotary drilling rig would be used to drill the well to a depth of 4835 feet. Associated production facilities (e.g., pipeline, separator, storage tanks, etc.) would be installed during the production phase of this well. Topsoil would be stockpiled for future use over the disturbed areas.
3. Because the well pad would be constructed on the BLM/Bitter Lake Habitat Protection Zone, in lieu of reserve pits, steel tanks would be used. No reserve pit, or any other pits, would be constructed for the drilling activity. Utilizing steel tanks during drilling operation would prevent pollutants from being inundated on the surface and the possibility of the muds dissolving into the underground aquifers.
4. Surfacing material (gravel) needed for the construction of the access road and well pad could be obtained by the operator from a federal pit in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ , of Section 18, T. 09 S., R. 25 E., Chaves County, New Mexico.
5. The APD process was utilized by the operator for the on-lease buried pipeline construction of approximately 1800 feet in length and for the related appurtenance. The pipeline construction would include; digging a trench 36 inches deep, constructing a trench within a maximum disturbance limit of 20 feet, using the south edge of the new access road as a pipeline corridor and/or route, and burying the pipeline 25 feet from the centerline of the new access road. The pipeline would also be buried 48 inches deep under all road crossings. A trencher is a kind of ditch digging machine that would be used to construct the pipeline trench.
6. The proposal is located in very close proximity to a shooting range.

#### B. Alternatives:

##### 1. Relocate the Proposed Action:

The well location is determined on the basis of subsurface geologic information and to some extent, by spacing regulations imposed by the New Mexico Oil Conservation District II. No other alternative location would have significantly fewer impacts than, or have a clear advantage over, the proposed location. Therefore, the alternative of changing the location involved in this action is not analyzed further in this EA. The well location may be moved up to 200 meters (656.2 feet) by regulation, and at the discretion of the BLM to avoid resource impacts.

##### 2. Relocate the Access Route:

An alternative to the proposed access route would be to relocate the access road to directly access the proposed well pad from of Highway 70 in Section 26, and not from the existing Karen Federal #1

location in Section 25 as proposed. However, by the consensus of the Roswell Staff, the proposed access road will be permitted as the operator proposed, to access the Karen Federal #4 from an existing road that goes to the Karen Federal #1.

### 3. No Action:

Under this alternative, the application would be rejected. None of the environmental impacts associated with the proposed action or alternate location would occur. Additionally, economic benefits of the proposed action would not be realized, and the existing environment, including the developments in place, would remain unchanged.

## **III. Description of the Affected Environment**

### A. General Setting:

The proposed access road and well pad are located on federal land about six (6) miles northeast of Roswell, N.M. via Highway 70. Public lands in the general area are primarily grassland habitat and are sparsely developed with oil and gas production wells. The area is an important view shed for the BLM, as it is, located in close proximity to Roswell and the BLNWR. The mean annual precipitation is 11 to 12 inches. Historical and present use of the subject land has been limited to livestock grazing and limited energy development.

### B. Rights of Record:

An inspection of the Master Title Plats and other Bureau records revealed the following title information pertaining to valid existing prior rights on the subject lands:

- Oil and gas leases: NM-16071 - covers lease actions.
- No federally administered rights-of-way would be affected in the project area.
- No mining claims are recorded within Sec. 26, T. 9 S., R. 24 E., NMPM.

### C. Affected Resources:

The following critical resources have been evaluated and are either not present or are not affected by the proposed action or the alternatives in this EA:

Areas of Critical Environmental Concern (ACEC's)  
Cultural Resources (02-R-041-A)  
Farmlands, Prime/Unique  
Floodplains  
Native American Religious Concerns  
Threatened or Endangered Species (Plants & Animals)  
Wastes, Hazardous/Solid  
Wetlands and Riparian Zones  
Wild & Scenic Rivers  
Wilderness

### 1. Air Quality:

The area of the proposed action is considered a Class II air quality area. A Class II area allows a moderate amount air quality degradation. The primary sources of air pollution are dust from blowing

wind on disturbed or exposed substratum soils and exhaust emissions from motorized equipment.

## 2. Soils:

The *Soil Survey of Chaves County, New Mexico, Northern Part (USDA Soil Conservation Service 1980)* was used to describe and analyze impacts to soils from the proposed action. The soil map units represented in the project area are:

Hollomex loam, 0 to 1 percent slopes (HMA) Permeability of the Hollomex soil is moderate. Runoff of the Hollomex soil is medium and the hazard of water erosion is moderate and the hazard of soil blowing is high.

The soils would be affected by the construction of the access road and well pad when earth moving equipment exposes substratum soils and the topsoil is removed for reclamation purposes.

## 3. Vegetation:

The native vegetation in the area is composed of mainly grasses, shrubs, and forbs, such as, gyp grama, gyp muhly, black grama, alkali sacaton and coldenia. The vegetation in the areas of the proposed action would be affected when the vegetation is cleared from the access road and well pad.

## 4. Invasive & Noxious Weeds:

There are no known populations of invasive or noxious weed species on the proposed access road and well pad.

Infestations of noxious weeds can have a disastrous impact on biodiversity and natural ecosystems. Noxious weeds affect native plant species by out-competing native vegetation for light, water and soil nutrients. Noxious weeds cause estimated losses to producers \$2 to \$3 billion annually. These losses are attributed to: (1) Decreased quality of agricultural products due to high levels of competition from noxious weeds; (2) decreased quantity of agricultural products due to noxious weed infestations; and (3) costs to control and/or prevent the noxious weeds.

Further, noxious weeds can negatively affect livestock and dairy producers by making forage either unpalatable or toxic to livestock, thus decreasing livestock productivity and potentially increasing producers' feed costs and animal health care costs. Increased costs to operators are eventually borne by consumers.

Noxious weeds also affect recreational uses, and reduces realty values of both the directly influenced properties and adjacent properties.

Recent federal legislation has been enacted requiring state and county agencies to implement noxious weed control programs. Monies would be made available for these activities from the federal government, generated from the federal tax base. Therefore, all citizens and tax payers of the United States are directly affected when noxious weed control prevention is not exercised.

## 5. Ground Water Quality:

The area of analysis is at the northeast limit of the Roswell ground-water basin. The Roswell basin can be described by its three main components. First is an eastward dipping carbonate aquifer that is closely related to the San Andres limestone. It is often called the "artesian aquifer" though it is

unconfined to the west. Water-producing zones near the refuge are at the upper part of the San Andres limestone and can extend into the Grayburg and Queen formations of the Artesia Group.

The Artesia Group comprises the second component of the basin, a leaky “confining bed” overlaying the carbonate aquifer. One or more water zones are present in the upper portion of the confining bed, contributing approximately ten percent of the water pumped in the Roswell basin (Welder 1983).

Finally, the confining bed is overlain by a water table aquifer of Quaternary alluvium, commonly called the “shallow aquifer”. There is evidence that the unconfined shallow aquifer is not restricted to Pecos River alluvium, but actually extends downward to the Artesia Group (Kinney *et al.* 1968). The northern limit of the shallow aquifer falls within the area of analysis.

Recharge of the Roswell ground-water basin is primarily by infiltration from precipitation, with influent from intermittent streams and subsurface underflow as secondary sources. Recharge east of the Pecos River provides flow to the river, and sustains water levels in Bottomless Lakes State Park and areas near Bitter Lake National Wildlife Refuge. The artesian aquifer receives water from the central part of the western recharge area. The shallow aquifer is replenished from the nearest part of the western recharge area (Summers 1972). The depth of the water table ranges from less than ten feet near the river in the southeast part of the area of analysis, to more than 80 feet to the west (Wilkins and Garcia 1995).

Ground water flow in much of the area of analysis converges on the Middle Tract of the refuge, which has caused concern about the risks of ground-water contamination from various sources. As a result, the U.S. Fish and Wildlife Service contracted a study of the source and movement of water supplying the refuge (Balleau Groundwater, Inc. 1999). The report provides much of the basis for delineating the area (**Illustrations #1, #3, & #4**).

Fresh water for irrigation and stock use is obtained from the Quaternary Alluvium and the Artesia Group. For this area the NMOCD recommends setting casing at 975'.

## 6. Wildlife:

Wildlife species utilizing this area for habitat include mule deer, pronghorn antelope, coyote, fox, rabbits, kangaroo rats, pocket gophers, prairie rattlesnakes, as well as a variety of songbirds, dove, quail, and raptors.

No known special status plant or animal species or critical habitat occur in the project area. The main habitat concern for this proposed project is the protection of the subsurface aquifers and groundwater supplying springs and sinkholes occupied by the Pecos gambusia and several invertebrate species on the BLNWR.

Even though, gas does not occur in underground aquifers or sinkholes, but instead, occur in small, interconnected pore spaces in rock, protective measures will be specified to this action to prevent the possibility of river water contamination. In view of the project being proposed on the BLM/Bitter Lake Habitat Protection Zone, uncompromising environmental protection measures will be implemented for the preservation of the Pecos gambusia and invertebrates. Reasonable and prudent measures would be enacted on the proposed action so that the project would not directly or indirectly influence the downstream Pecos River habitat of the species. Steel tanks would be recommended to be used during the drilling phase of the operations, to prevent the possibility of the drilling muds dissolving into the underground aquifers.

## **Pecos gambusia** (*Gambusia pecosensis*)

The Pecos gambusia is listed as an endangered species under the Endangered Species Act of 1973. The Pecos gambusia is a small fish 25-40 millimeters long and is endemic to the Pecos River basin in the southeastern New Mexico and western Texas. Historically, Pecos gambusia occurred as far north as the Pecos River near Fort Sumner, NM, and south to Fort Stockton, TX. However, recent records indicate that its native range is restricted to sinkholes or springs and their outflows, on the west side of the Pecos River in Chaves County, NM. In spite of population declines, the species remains locally common in a few areas of suitable habitat. In N.M., populations are present on the BLNWR and the Salt Creek Wilderness Area (both in Chaves County). These areas constitute the key habitat of the species in the Roswell Field Office. Populations of Pecos gambusia occur in several springs and isolated gypsum sinkholes at the BLNWR Middle Unit (Lake St. Francis Research Natural Area) and the Ink Spot sinkhole in the Salt Creek Wilderness. The drilling aspects of the well may have a remote but potential negative affect upon groundwater aquifers supplying springs and isolated gypsum sinkholes at the refuge.

**Pecos Assiminea Snail** (*Assiminea pecosensis*) Proposed Endangered with Critical Habitat  
**Roswell Springsnail** (*Pyrgulopsis roswellensis*) Proposed Endangered with Critical Habitat  
**Koster's Tryonia Snail** (*Tryonia kosteri*) Proposed Endangered with Critical Habitat  
**Noel's Amphipod** (*Gammarus desparatus*) Proposed Endangered with Critical Habitat

These three snails and one amphipod are found in the same locations and share the same threats and management needs. All have extremely limited distribution in the Roswell FO area. Significant populations of these species occur at sinkholes, springs and associated spring runs and wetland habitat at the Bitter Lake National Wildlife Refuge. The Roswell springsnail and Koster's tryonia (*Hydrobiid* snails) are known only from Bitter Creek, Lost River and Sago spring system at the refuge, and North Springs at the Roswell Country Club (private land, status uncertain). The Pecos assiminea (marine snail family) is known only from the refuge and Diamond Y Spring near Ft. Stockton, Texas. Noel's amphipod is known only from the refuge. If listed as endangered, BLNWR would be considered critical habitat for these species.

7. Range: The access road and well pad are not located on a BLM grazing allotment.

8. Visual Resources:

The proposed action is located in a scenic area along the U.S. Highway 70 corridor designated VRM Class III. The vegetative and/or landform setting presents a beige and/or tan color pattern with some patches of a medium brown color.

9. Recreation:

The area around the proposed action site is primarily used by recreational visitors engaged in hunting, off-highway vehicle driving and caving. Other visitors include oil and gas industrial workers and ranchers.

10. Cave/Karst:

While no surface cave/karst features were observed in the immediate vicinity of the proposed actions, the proposed actions are located in the *High Karst Potential Area*.

11. Minority or Low-income Populations or Communities:



The proposed actions would not affect the minority or low-income populations or communities.

#### **IV. ENVIRONMENTAL IMPACTS**

##### **A. Proposed Action Impacts:**

The surface disturbance involved in the construction of the access road and well pad would total about 3.1 acres of federal surface (plus an additional 0.83 acres for a buried pipeline). Environmental impacts that can be anticipated include:

##### **1. Air Quality:**

Air quality would temporary be impacted with pollution from exhaust emissions, chemical odors, and dust that would be caused by the motorized equipment used to construct the access road, well pad, and by the drilling rig that will be used to drill the well. Dust dissemination would discontinue upon completion of the construction phase of the access road and well pad. Air pollution from the motorized equipment would discontinue at the completion of the drilling phase of the operations. The winds that frequent the southeastern part of New Mexico generally disperse the odors and emissions. The impacts to air quality would be greatly reduced as the construction and drilling phases are completed.

##### **2. Soils:**

The construction of the access road and well pad would physically disturb about 3.1 acres of topsoil and would expose the substratum soils. The exposed soils would be susceptible to wind blowing and water erosion. Surfacing the exposed soils on the access road and well pad would minimize these impacts. Construction of the reserve pit 4 feet below ground level would impact deeper soil horizons on the well pad. The impact to the soils would be remedied upon reclamation of the well pad when the stockpiled soil that was specifically conserved to establish a seed bed is spread over the well pad and vegetation re-establishes.

Additional soil impacts associated with lease development would occur when heavy precipitation causes water erosion damage. When water saturated segment(s) on the access road become impassable, vehicles may still be driven over the road. Consequently, deep tire ruts would develop. Where impassable segments are created from deep rutting, unauthorized drive-arounds may occur outside the designated travelway of the access road. Road constructions requirements and regular maintenance would alleviate potential impacts to the access road from water erosion damage.

The pipeline would disturb up to 0.83 acres of topsoil along the pipeline corridor and would mix soil horizons to a depth of 36 inches from trenching operations.

##### **3. Vegetation:**

The construction of the access road and well pad would remove about 3.1 acres of native vegetation. If it is a producing well, reclamation would not commence until the well is a depleted producer and plugged and abandoned. Vegetation recovery on the access road and well pad would depend on the life of the well. Native vegetation would encroach on the well pad over time with only high traffic areas remaining unvegetated. If drilled as a dry hole and plugged, reclamation of the access road and well pad would immediately follow. Vegetation impacts would be short-term when the access road and well pad re-vegetate within a few years, and the reclamation of the access road and well pad are successful.

The pipeline would disturb up to 0.83 acres of vegetation along the pipeline corridor and would mix soil horizons to a depth of 36 inches from trenching operations.

#### 4. Invasive & Noxious Weeds:

The construction of an access road, pipeline and/or well pad may unintentionally contribute to the establishment and spread of noxious weeds. Noxious weed seeds could be carried onto the project areas by construction equipment, the drilling rig and transport vehicles. The main mechanism for seed dispersion on the roads and well pads is by equipment and vehicles that were previously used and or driven across or through noxious weed infested areas. The potential for the dissemination of invasive and noxious weed seeds may be elevated by the use of construction equipment typically contracted out to companies that may be from other geographic areas in the region. Washing and decontaminating the equipment prior to transporting the equipment onto the construction areas would minimize this impact.

Impacts by noxious weeds will be minimized due to requirements for the company to eradicate the weeds upon discovery. Multiple applications may be required to effectively control the identified populations.

#### 5. Ground Water Quality:

The drilling of a gas well should be a rather simple procedure in that a subsurface hole, or borehole, is drilled until it penetrates a gas-bearing formation. However, in reality, the drilling of a gas well is accomplished by a highly sophisticated and complex operation that has been developed after years of study, experimentation, and acceptance of practices that have been proven to be successful in the field.

The casing and cementing procedures used in drilling a gas well are designed so that drilling fluids (mud) are contained within the casing/cemented borehole and are not allowed to discharge into underground aquifers. Another pertinent point to drilling a gas well is how the formation pressure mechanism works in reverse; gas pressure pushes up instead of down into the borehole and consequently not into the formations and the water table. The pressure energy from the producing formations would prevent the inverse suction of drilling fluids from entering into those formations and would not allow any drilling fluids from being released or escaping into the underground aquifers.

The impact from drilling fluid contamination is minimal since downhole pressures would prevent drilling fluids from entering the underground aquifers. The impacts to the aquifers would be minimized by the proper cementing of casing in the borehole. Once the well is completed, the casing and cement would provide adequate protection to groundwater resources by sealing off aquifers, and preventing seepage from the borehole into the underground aquifers. Monitoring the well for casing integrity would alleviate potential impacts to groundwater sources that could affect significant springs and sinkholes at the BLNWR.

However, there is a likelihood that drilling fluid contamination could occur during the drilling phase. If this happens, the effects would be very minimal because the use of steel tanks would protect the surface from mud contamination and the borehole casing program would protect the sub-surface aquifers from the possibility of mud contamination. The drilling of a well is of a short duration. Usually the amount of time it takes to drill or complete the well is typically two weeks but may take up to four weeks.

Produced fluids (e.g.: saltwater, oil, and/or condensate) could cause permanent damage off the well pad in the event of a breach, overflow, or spill from storage tanks associated with production facilities on

the well pad.

The casing and cementing requirements imposed on the proposed well would reduce or eliminate the potential for groundwater contamination from drilling muds and other surface sources.

## 6. Wildlife:

### Proposed Action and Preferred Alternative -

Some small wildlife species may be killed and their dens or nests destroyed during construction of the access road and well pad. The construction of the access road and well pad could cause fragmentation of wildlife habitat. The short term negative impact to wildlife would occur during the construction phase of the operation due to noise and habitat destruction. In general, most wildlife species would become habituated to the new facilities. For other wildlife species with a low tolerance to activities, the operations on the well pad would continue to displace wildlife from the area due to ongoing disturbances such as vehicle traffic and equipment maintenance. The conditions of approval would alleviate most losses of wildlife species, such as; no open reserve pits, netting storage tanks, installation or other modifications of cones on separator stacks, and timing stipulations. Upon abandonment of the well, the area would revegetate and wildlife would return to previous levels.

The construction of the buried pipeline would also augment the fragmentation of wildlife habitat. The construction of the pipeline trench would also contribute to the same impacts that result from the access road and well pad construction. However the impacts from the buried pipeline are minimal when compared with the short time it takes for the construction phase to be accomplished and for the rehabilitation of the buried pipeline disturbed areas. When the pipeline is constructed, wildlife species would only be disturbed during short periods, such as, when the pipeline requires maintenance or is reclaimed.

Some small wildlife species may be killed and their dens or nests destroyed during construction and operation of the well. The construction of the access road and well pad would cause fragmentation of wildlife habitat. Upon abandonment of the well, the area would be put back to grass lands and as close to the original topography as possible. The proper reclamation of the disturbed areas would eventually lessen the impacts to wildlife habitat. The proper restoration of the lands would bring about the return of the displaced wildlife species.

**Pecos gambusia** (*Gambusia pecosensis*) Endangered

**Pecos Assiminea Snail** (*Assiminea pecosensis*) Proposed Endangered with Critical Habitat

**Roswell Springsnail** (*Pyrgulopsis roswellensis*) Proposed Endangered with Critical Habitat

**Koster's Tryonia Snail** (*Tryonia kosteri*) Proposed Endangered with Critical Habitat

**Noel's Amphipod** (*Gammarus desparatus*) Proposed Endangered with Critical Habitat

Loss or alteration of habitat (periodic dewatering), and introduction of exotic fish species (mosquitofish) are the key threats to the Pecos gambusia. Potential impacts to habitat may occur from surface disturbing activities at sinkholes or springs and their outflows. There are no sinkholes or springs in the vicinity of the proposed well. Impacts to groundwater resources have been addressed under Ground Water Quality.

The probability of contamination of groundwater resources supplying springs at the BLNWR from the proposed gas well is very remote, but not discountable. The probability of an accident occurring increases as the number of wells are developed in the area. The proposed well is

located north of Highway 70 about three miles northwest of the Refuge.

Located between the proposed well and the Refuge are other developments which pose an even greater risk for surface and subsurface contamination, such as the growing subdivision located one mile west of the BLNWR, the Atchison Topeka and Santa Fe Railroad, and Highway 70. At the present time, the BLM does not own either the surface or the mineral estate to lands located immediately adjacent to the BLNWR. These lands pose a much greater and immediate threat to the listed and proposed species than the proposed gas well. Weighing the possibility of groundwater contamination from the proposed well and the potential for contamination from other sources (septic tanks, highway spills, railroad spills) further reduces the magnitude of potential contamination from the proposed well.

Based on these analyses, the effects determination for the federal endangered Pecos gambusia and proposed Endangered Pecos assiminea, Roswell springsnail, Koster's tryonia and Noel's amphipod at the BLNWR from the development of a gas well is May Affect, Not Likely to Adversely Affect.

7. Range: There would not be any disruption of livestock grazing as no livestock grazing is authorized in this area.

#### 8. Visual Resources

Facilities, such as produced water, condensate or oil storage tanks that rise above eight feet, would provide a geometrically strong vertical and horizontal visual contrast in form and line to the characteristic landscape and vegetation, which have flat, horizontal to slightly rolling form and line. The construction of an access road, well pad and other ancillary facilities, other than facilities greater in height than eight feet, would slightly modify the existing area visual resources. The proposed action is located in an area designated VRM Class III.

The Class III objective is to: Partially retain existing landscape character. The level of change to the characteristic landscape should be moderate. Management activities may attract attention but should not dominate a casual observer's view. Changes should repeat the basic elements found in the predominant natural features of the characteristic landscape.

The optimum method to repeat these elements would be to remove strong vertical and horizontal contrast through use of low-profile facilities as reflected in the Roswell RMP (1997, p. AP1-4). Depending on the production nature of the well site, multiple low-profile condensate and/or oil or produced water tanks could be necessary to accommodate the project.

Through color manipulation, by painting well facilities to blend with the vegetative and landscape setting, which is a gray/brownish drab vegetative/landform color, the view is expected to favorably blend with the form, line, color and texture of the existing landscape. The matte color *Desert Brown* from the standard environmental colors most closely approximates the gray/brownish color of the setting.

Cumulative adverse visual impacts can be avoided by gradually moving into a more appropriate vegetative/landform setting color scheme. Facilities with low-profile horizontal line and form would facilitate favorable blending as older facilities go out of production and are removed.

9. Recreation There should be no impact on recreation activities.

## 10. Cave/Karst

*Proposed Action and Preferred Alternative* - While the proposed action is located in the *High Karst Potential Area*, there should be no impact to known cave entrances or karst features within the project area.

## 11. Minority or Low-income Populations or Communities

The proposed actions would not impact the minority or low-income populations or communities.

### B. Alternatives:

#### 1. Relocation Alternative:

The alternative of changing the location involved in this action was not analyzed further because no other alternative location would have significantly fewer impacts than, or have a clear advantage over, the proposed location.

#### 2. No Action Alternative:

The no action alternative would constitute denial of the application. This alternative would have no consequential results from the identified environmental impacts. There would, however, be an adverse economic impact to the applicant through the denial of the lessee's right to develop the mineral reserves or through increased costs of accessing those mineral reserves through other means. There have been no significant or unmitigatable impacts identified as a result of this analysis which would warrant selection of the no action alternative.

### C. Mitigation:

The Roswell Field Office; Well Drilling Requirements (Exhibit B), Conditions of Approval (Exhibit C), Permanent Resource Road Requirements (Exhibit D), Buried Pipeline Stipulations For The Roswell Field Office, BLM. (Exhibit E), and the special requirements derived from this EA, would be applied to this proposed action to minimize the surface disturbance and conserve the surrounding landscape.

The protective measures for the borehole casing and cementing process are requirements in the drilling phase that would sustain the integrity of the well and would also be sufficient for the protection of aquifers. The protective measures that would be implemented for this action would significantly reduce the probability of groundwater contamination. The BLM would monitor surface activity to detect any surface accidents soon enough that they can be discovered and corrected before significant harm to the underground aquifer can occur.

### D. Cumulative Impacts:

In the foreseeable future, lease holders could develop more wells that could accumulate to a substantial reduction of habitat. Well development mitigation measures would greatly reduce, but may not completely eliminate accidental spills or casing failures that could contaminate the aquifers. While it is unlikely that there will be significant cumulative effects from this individual action, continued oil and gas development, and other surface-disturbing activities in this area may potentially have cumulative impacts on vegetation, soil, water, and wildlife. In

the foreseeable future, the cumulative impacts from oil and gas activities would be reduced as the wells play out and the lands are reclaimed.

While it is likely that there will be no significant cumulative impact from the proposed action, continued oil and gas development, and other surface-disturbing activities in this area, may potentially have negative cumulative impacts on vegetation, soil, water, wildlife, and visual resources.

## **V. Consultation and Coordination**

An onsite inspection was conducted on the access road and well pad on 1/25/02. In attendance were Clif May, Regulatory Agent for Yates Petroleum Corporation, and Richard Hill, Environmental Protection Specialist, BLM Roswell Field Office. Coordination and consultation has occurred with the applicant's agent. The comments and suggestions expressed during the onsite consultation have been incorporated into this EA.

Coordination and consultation has occurred with the applicant's agent. The comments and suggestions expressed during the onsite consultation have been incorporated into this EA. Coordination and consultation has occurred with U.S. Fish and Wildlife Services on December 5, 2000 meeting and field trip held at the Roswell Field Office. The issues and mitigation measures concerning the Pecos gambusia were discussed and will be implemented in the Drilling Requirements (casing and cement program) for this well.

Coordination and consultation has occurred with Roswell Field Office's Staff. The comments and suggestions expressed during the review of the proposed action and environmental assessment have been incorporated into this EA.

Reviewed by:

Irene M. Gonzales  
**Irene M. Gonzales , Realty Specialist**

7-9-04  
**Date**

# EXHIBIT B

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## WELL DRILLING REQUIREMENTS

OPERATORS NAME: Yates Petroleum Corporation LEASE NO.: NM-16071

WELL NAME & NO: Karen Federal #4

QUARTER/QUARTER & FOOTAGE: SE¼N¼ - 1980' FNL & 660' FEL

LOCATION: Section 26, T. 9 S., R. 24 E., NMPM

COUNTY: Chaves County, New Mexico

### I. GENERAL PROVISIONS:

- A. The operator has the right of administrative review of these requirements pursuant to 43 CFR 3165.1(a).
- B. The operator shall hereafter be identified as the holder in these requirements. The Authorized Officer is the person who approves the Well Drilling Requirements.

### II. WELL PAD CONSTRUCTION REQUIREMENTS:

- A. The BLM shall administer compliance and monitor construction of the access road and well pad. Notify **Richard G. Hill** at least **3** working days (72 Hours) prior to commencing construction of the access road and/or well pad. Roswell Field Office number **(505) 627-0247**.
- B. Prior to commencing construction of the access road, well pad, or other associated developments, the holder shall provide the dirt contractor with **a copy of the approved APD signature page, a copy of the location map (EXHIBIT A), a copy of pages 1 & 2 from the Well Drilling Requirements (EXHIBIT B), and a copy of the Permanent Resource Road Requirements (EXHIBIT D).**
- C. **The construction of the access road and well pad shall be kept to a minimum by not performing excessive construction operations.** The soil disturbance during construction of the well pad and access road shall be kept to an absolute minimum by clearing vegetation and blading only where it is absolutely necessary during the construction of the access road and well pad. In accordance with sound resource management practices in those areas where soil stabilization conditions require, the holder shall not have to excessively grade or blade the access road and/or well pad beyond the minimum grubbing of vegetation and the minor leveling of land irregularities to provide a smooth running travelway on the access road. The holder shall comply with acceptable construction procedures for the specific soil conditions that are encountered on the access road and well pad by laying surfacing (gravel) material on top of the ground level of the terrain and within the proposed access road route without excessive blading. The construction of the access road and well pad shall require minimal grubbing of vegetation and leveling of the ground prior to the progressive surfacing of the access road and well pad with gravel material. Minimizing the surface disturbing activities would help diminish the distraction from the construction of the well pad and access road on the visual resources of the area.
- D. **The stockpiling of the topsoil for this well pad has been waived.** The holder shall not have an earthen stockpile of topsoil on the well pad. The construction of the well pad shall be kept to minimum when grading or blading except where topography irregularities necessitates deep ground leveling. The well pad shall be leveled to the extent possible with minimal surface disturbance and grubbing of the

## WELL DRILLING REQUIREMENTS

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vegetation shall be kept to a minimum. In order to minimize the visual resources of the area, the holder shall not have any intrusive earthen mounds above ground level on the well pad. Upon reclamation of the well pad, the holder shall use and comply with the Well Drilling Requirements - VI. Seeding Requirements, mandated for the well pad.

### E Steel Tank Requirements: NO RESERVE PITS

1. **The holder shall use steel tanks for drilling the well in lieu of reserve pits.** Steel tanks will help prevent the possibility of the drilling fluid leaching into the underground aquifers and reduce soil disturbance.
2. The steel tanks shall be constructed so as not to leak, break, or allow discharge of drilling muds. Under no circumstances shall the steel tank be opened and allowed to drain drilling muds on the ground.
3. The steel tanks shall be equipped to deter entry by birds, bats, and other wildlife.
4. The holder shall dispose of drilling muds and cuttings at an authorized disposal site. No drilling muds and/or cuttings shall be dumped on location.

### F. Federal Mineral Materials Pit Requirements:

1. Caliche, gravel, or other related materials from new or existing pits on Federal mineral estate shall not be taken without prior approval from the authorized officer. Contact Jerry Dutchover at (505) 627 -0236.
2. Payment for any Federal mineral materials that will be used to surface the access road and the well pad is required prior to removal of the mineral materials.

### G Well Pad Surfacing Requirement:

- A. The well pad shall be surfaced with 6 inches of compacted **gravel** or other approved surfacing material. The well pad shall be surfaced prior to drilling operations. Surfacing of the well pad shall be done with gravel material only. **See Permanent Resource Road Requirements - EXHIBIT D - requirement #4, for road surfacing.**

### H. Cave Requirements:

1. If, during any construction activities any sinkholes or cave openings are discovered, all construction activities shall immediately cease, and the Roswell Field Office shall be notified at (505) 627-0272.
2. The BLM Authorized Officer will, within 24 hours of notification in "A" above, conduct an on-the-ground field inspection for karst. At the field inspection the authorized field inspector will authorize or suggest mitigating measures to lessen the damage to the karst environment. A verbal order to proceed or stop the operation will be issued at that time.



**III. DRILLING OPERATION REQUIREMENTS:****A. GENERAL DRILLING REQUIREMENTS:**

1. The Bureau of Land Management (BLM) is to be notified at the Roswell Field Office, 2909 West Second St., Roswell NM 88201, (505) 627-0272, in sufficient time for a representative to witness:

A. Spudding    B. Cementing casing: 8 inch 5½ inch    C. BOP tests

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15 day time frame.

4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

**B. CASING:**

1. The 8 inch surface casing shall be set at 975 FT and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.

2. The minimum required fill of cement behind the 5½ inch production casing **shall be sufficient to circulate to the surface.**

**C. PRESSURE CONTROL:**

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 8 inch casing shoe and shall be tested to a minimum of 1000 psi. Any equipment failing to test satisfactorily shall be repaired or replaced.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi.

3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.

- The results of the test shall be reported to the appropriate BLM office.
- Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- Testing must be done in a safe workman-like manner. Hard line connections shall be required.

**D. DRILLING MUD:**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **WOLFCAMP** formation, and shall be used until production casing is run and cemented. Monitoring equipment shall consist of the following:

- Recording pit level indicator to indicate volume gains and losses.
- Mud measuring device for accurately determining the mud volumes necessary to fill the hole during trips.
- Flow-sensor on the flow-line to warn of abnormal mud returns from the well.

**E. MONITORING:**

In order to provide a means of monitoring the integrity of the 5½-inch casing during production operations, a

production packer shall be required to be set above the perforations and a pressure gauge placed at the surface.

## WELL DRILLING REQUIREMENTS

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### IV. DOWN HOLE ABANDONMENT REQUIREMENTS:

A. If the well is a dry hole and will be plugged, approval of the proposed plugging program may be obtained orally. However, oral approval must be confirmed in writing by immediately filing a Sundry Notice And Report On Wells (Form 3160-5) "**Notice of Intention to Abandon**", and submitting an original and five (5) copies to the Roswell Field Office. The report should show the total depth reached, the reason for plugging, and the proposed intervals, by depths, where plugs are to be placed, type of plug, type of plugging mud, etc..

B. If the well is not drilled, please notify the BLM so that an official release can be approved.

### V. SURFACE RECLAMATION/RESTORATION REQUIREMENTS:

A. When the well is abandoned the "**Notice of Intention to Abandon**" (Form 3160-5) could also be used by the holder as the initial report for the surface reclamation/restoration of the access road and well pad. Upon receipt of the "NOI" the Authorized Officer shall provide the holder with the specific requirements for the reclamation/restoration of the access road and well pad.

B. **Subsequent Report Of Abandonment:** The holder shall submit a second report on Form 3160-5, Sundry Notice and Report On Wells, the original and five (5) copies to the Roswell Field Office, pertaining to the reclamation/restoration of the access road and well pad. The holder shall demonstrate that the surface reclamation/restoration requirements have been complied with. The holder shall specify that the reclamation work accomplished the restoration of the disturbed areas to as near the original surface condition the land was in prior to construction of the access road and well pad.

C. **Final Abandonment Notice:** The holder shall submit a third report on Form 3160-5, Sundry Notice and Report On Wells, the original and five (5) copies to the Roswell Field Office, that will ascertain that all surface reclamation/restoration requirements have finally been completed and that the access road and well pad are ready for final inspection. The holder shall specify that the surface has been reclaimed in accordance with federal regulations and request final approval of the access road and well pad.

D. The holder shall comply with all the surface reclamation/restoration required by the Authorized Officer pertaining to the reclamation/restoration of the access road and well pad. Liability under bond shall be retained until surface reclamation/restoration of the access road and well pad has been completed to the satisfaction of the Authorized Officer.

### VI. SEEDING REQUIREMENTS:

A. **No topsoil stockpile shall be conserved for this well pad**, this requirement has been waived. However, upon reclamation, the well pad shall have an established seed bed that shall be accomplished with cultivating equipment. The well pad shall be harrowed to provide a viable seed bed in order to proliferate plant growth. The dissemination of the prescribed DPC seed mixture over the cultivated areas would generate plant growth.

B. The reclaimed area(s) shall be seeded with the seed mixture that was determined by the Roswell

## WELL DRILLING REQUIREMENTS

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C. The same seed mixture shall be used on the reclaimed access road; See **PERMANENT RESOURCE ROAD REQUIREMENT #12**.

D. The planting of the seed shall be done in accordance with the following seeding requirements:

1. **The access road and well pad shall be ripped a minimum of 16 inches deep.** Seed shall be planted using a drill equipped planter with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds have a tendency to drop to the bottom of the drill and are planted first, the holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre noted below are to be doubled.

2. The holder shall seed all the disturbed areas with the DPC seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed per acre, (Pounds of pure live seed per acre: pounds of seed X percent purity X percent germination = pounds pure live seed). There shall be no primary or secondary noxious weeds in the seed mixture.

In accordance with State law(s) the seed should be tested for purity and viability within nine (9) months prior to sell. Commercial seed shall be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and the certified seed tag shall be made available for inspection by the Authorized Officer.

3. Desired Plant Community seed mixture to be planted in pounds of pure live seed per acre:

<u>Common Name and Preferred Variety</u>	<u>Scientific Name</u>	<u>Pounds of Pure Live Seed Per Acre</u>
Alkali sacaton	<i>Sporobolus airoides</i>	3.50 lbs.
Black grama	<i>Bouteloua eriopoda</i>	2.00 lbs.
Vine mesquite	<i>Panicum obtusum</i>	2.00 lbs.
Tobosa	<i>Hilaria muticans</i>	1.00 lb.
Sand dropseed	<i>Sporobolus cryptandrus</i>	0.50 lb.
or Mesa dropseed	<i>S. flexuosus</i>	
or Spike dropseed	<i>S. contractus</i>	
or Cane bluestem	<i>Bothriochloa barbinoides</i>	
Desert or Scarlet	<i>Sphaeralcea ambigua</i>	1.00 lb.
Globemallow	<i>S. coccinea</i>	
Croton	<i>Croton</i>	1.00 lb.
<b>TOTAL POUNDS PURE LIVE SEED PER ACRE</b>		<b>11.00 lbs.</b>

**If one species is not available, increase ALL others proportionately. Certified Weed Free Seed. A minimum of 4 species is required, including 1 forb species.**

E. The recommended time to seed is from June 15<sup>th</sup> through September 15<sup>th</sup>. The optimum seeding time is in mid-July. Successive seeding should be done either late in the fall (Sept. 15<sup>th</sup> - Nov. 15<sup>th</sup>, before freeze up) or early as possible the following spring to take advantage of available ground moisture. However, the holder may seed immediately after completing surface abandonment

requirements.

## **WELL DRILLING REQUIREMENTS**

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F. The seeding of the disturbed areas shall be repeated until a vegetation thicket is established on the access road and well pad. The Authorized Officer shall make the determination when the revegetation growth on the disturbed areas is satisfactory.

G. The holder shall be responsible for the establishment of vegetation on the access road and well pad. Evaluation of vegetation growth will not be made before the completion of the first growing season after seeding. The Authorized Officer reserves the right to require reseeding at a specific time if seed does not germinate after one growing season. Waiver of this requirement would be considered if diligent attempts to revegetate the disturbed areas have failed and the Authorized Officer determines that further attempts to replant the access road and well pad is futile.

H. Contact Jessica Rubado at (505) 627-0240 to witness the seeding operations, two (2) days prior to seeding the disturbed areas.

### **VII. Invasive and Noxious Weeds Requirement:**

A. The holder shall be held responsible should the establishment of noxious weeds begin to grow in the area. Evaluation of growth of the noxious weeds shall be made upon discovery. Weed control will be required on the disturbed lands resulting from this actions, which include the roads, pads and associated pipelines and on adjacent lands affected by the establishment of weeds due to this action.

B. The holder shall insure that the equipment and/or vehicles that will be used to construct the access road and/or well pad are not polluted with invasive and noxious weed seeds. Transporting of invasive and noxious weed seeds could occur if the equipment and/or vehicles were previously used in noxious weed infested areas. In order to prevent the spread of noxious weeds and the probability that the equipment and/or vehicles are carriers of noxious weed seeds from the conduct of previous projects in noxious weed infested areas, the Authorized Officer shall require that the equipment and vehicles be cleaned with either high pressure water or air prior to construction, maintenance and administration of the access roads, well pad, and resulting well.

### **VIII. ON LEASE - WELL REQUIREMENTS:**

A. The holder shall post signs identifying the location permitted herein with the requirements contained in Onshore Oil and Gas Order #1 and 43 CFR 3162.6.

B. The following data is required on the well sign that shall be posted in a conspicuous place on the well pad. The sign shall be kept up with current identification and shall be legible for as long as the well is in existence:

Operator Name: Yates Petroleum Corporation  
Well Name & No.: Karen Federal #4  
Lease No.: NM-16071  
Footage: 1980' FNL & 660' FEL  
Location: Section 26, T. 9 S., R. 24 E.

C. UPON ABANDONMENT OF THE WELL, THE SAME INFORMATION SHALL BE

D. The approval of the APD does not in any way imply or grant approval of any on-lease, off-lease, or off-unit action(s). It is the responsibility of the holder to obtain other approval(s) such as rights-of-way from the Roswell Field Office or other agencies, including private surface landowner(s).

E. All vehicles, including caterpillar track-type tractors, motor graders, off-highway trucks and any other type of motorized equipment that is used in the construction of the access road and well pad shall be confined to the area(s) herein approved. The drilling rig that is used to drill the well shall also be confined to the approved area(s).

**F. Containment Structure Requirement:**

1. A containment structure or earthen dike shall be constructed and maintained around all storage facilities/batteries. The containment structure or earthen dike shall surround the storage facilities/batteries.
2. The containment structure or earthen dike shall be constructed two (2) feet high around the facilities/batteries (the containment structure or earthen dike can be constructed higher than the two (2) feet high minimum).
3. The perimeter of the containment structure or earthen dike can be constructed substantial larger for greater holding capacity of the contents of the largest tank.
4. The containment structure or earthen dike shall be constructed so that in case of a spill the structure can contain the entire contents of the largest tank, plus 24 hour production, within the containment structure or earthen dike, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

**G. Well Completion Requirement:**

If the well is completed, all areas of the well pad not necessary for operations shall be reclaimed to resemble the original contours of the surrounding terrain. Cut-and-fill slopes shall be re-contoured and reduced to a slope of 3:1 or less.

**H. Painting Requirement:**

All above-ground structures (e.g.: meter houses, tanks, above ground pipelines, and related appurtenance, etc.) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for painting all the well facilities is **Desert Brown**, Munsell Soil Color Chart Number **10YR 6/3**.

**I. Fence Requirement:**

The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair impacted improvements to at least their former state. On private

surface the holder shall contact the owner of any improvements prior to disturbing them.

## **WELL DRILLING REQUIREMENTS**

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When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates shall be allowed unless approved by the Authorized Officer.

### **J. Open-vent Exhaust Stack Requirements:**

1. All open-vent exhaust stacks associated with heater-treater, separators and dehydrator units shall be modified to prevent birds and bats from entering them and to the extent practical to discourage perching and nesting.
2. New production equipment installed on federal leases after November 1<sup>st</sup>, 1993, shall have the open-vent exhaust stacks constructed to prevent the entry of birds and bats and to the extent practical, to discourage perching, and nesting.

### **IX. SPECIAL REQUIREMENT(S):**

1. The production facilities (storage tanks, dehydrator unit, heater/treater, separator, meter housing, stacks, expander-compressor unit, etc.) shall not be higher than 8 feet high for the life of this well. Low-profile facilities no greater than eight-feet-high shall be used. If necessary, multiple tanks shall be used.
2. The holder shall take precautionary measures to provide a safe working environment for all phases of construction, drilling, and production operations conducted in this area. A shooting range is in very close proximity to the well location. The holder shall be allowed to construction earthen barriers on the well pad to provide a safe work environment.

# EXHIBIT C

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## CONDITIONS OF APPROVAL

OPERATOR: Yates Petroleum Corporation

LEASE NO: NM-16071

WELL NAME & NO.: Karen Federal #4

LOCATION: Section 26 T. 9 S., R. 24 E., N.M.P.M.

QUARTER/QUARTER & FOOTAGE: SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> - 1980' FNL & 660' FEL

COUNTY: Chaves County, New Mexico

### GENERAL CONDITIONS OF APPROVAL:

1. The **operator** shall hereafter be identified as the **holder** in these requirements. The Authorized Officer is the person who approves the Conditions Of Approval.
2. The holder shall indemnify the United States against any liability for damage to life or property arising from occupancy or use of public lands under this authorization.
3. The holder shall have surface use approval prior to any construction work on change(s) or modification(s) to the access road and/or well pad. The holder shall submit (Form 3160-5), Sundry Notice and Report On Wells, an original plus one (1) copy to the Roswell Field Office, stating the basis for any changes to previously approved plans. Prior to any revised construction the holder shall have an approved Sundry Notice and Report On Wells or written authorization to proceed with the change in plans ratified by the Authorized Officer.

#### 4. **Weed Control:**

A. The holder shall be held responsible if noxious weeds become established within the area. Evaluation of growth of the noxious weeds shall be made upon discovery. Weed control will be required on the disturbed lands resulting from this actions, which include the roads, pads and associated pipelines and on adjacent lands affected by the establishment of weeds due to this action. The holder is responsible for consultation with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policy.

B. The holder shall insure that the equipment and or vehicles that will be used to construct, maintain and administer the access roads, well pad, and resulting well are not polluted with invasive and noxious weed seeds. Transporting of invasive and noxious weed seeds could occur if the equipment and vehicles were previously used in noxious weed infested areas. In order to prevent the spread of noxious weeds, the Authorized Officer shall require that the equipment and vehicles be cleaned with either high pressure water or air prior to construction, maintenance and administration of the access roads, well pad, and resulting well.

## **5. Hazardous Substances:**

a. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act Of 1976, as amended (15 U.S.C. 2601, *et. seg.*) with regard to any toxic substances that are used, generated by or stored on the project/pipeline route or on facilities authorized. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

b. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substances or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et. seg.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et. seg.*) on this project/pipeline (unless the release or threatened release is wholly unrelated to the holder's activity on the pipeline). This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.

## **6. Undesirable Events:**

If, during any phase of the construction, operation, maintenance, or termination of the authorization, any oil or other pollutants, should be discharged, and impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutants, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

## **7. Archaeological, Paleontology, and Historical Sites:**

a. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.



b. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of the project work, the holder shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The holder or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes. Any unauthorized collection or disturbance of cultural resources may result in a shutdown order by the Authorized Officer.

**8. Sanitation:**

The holder shall be responsible for maintaining the site in a sanitary condition at all times; waste materials shall be disposed of promptly at an appropriate waste disposal site. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, oil drums, petroleum products, ashes, and equipment.

**9. Open-top Tanks:** Any open-top tank containing oil and/or toxic fluids shall be covered with netting or equipped to prevent birds, bats, and other wildlife from entering the open-top tank.

**10. Other:** None

# EXHIBIT D

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## PERMANENT RESOURCE ROAD REQUIREMENTS

**Operator:** Yates Petroleum Corporation  
**BLM Serial Number:** NM-16071  
**Well Name & NO.:** Karen Federal #4  
**Location:** Section 26, T. 9 S., R. 24 E.  
1980' FNL & 660' FEL, Chaves County, N.M.

The holder agrees to comply with the following requirements:

### 1. GENERAL REQUIREMENTS:

- A. The **operator** shall hereafter be identified as the **holder** in these requirements. The Authorized Officer is the person who approves the Permanent Resource Road Requirements.
- B. The holder shall minimize any disturbance to structures on public domain surface. Damages caused to any structure during road construction operations shall be promptly repaired by the holder. Functional use of any structure shall be maintained at all times. The holder shall make a documented good-faith effort to contact the owner prior to disturbing any structure.
- C. When necessary to pass through an existing fence line, the fence shall be braced on both sides of the passageway prior to cutting and the fence shall be promptly repaired to at least it's former state or to a higher standard than it was previously constructed.
- D. A professional engineer shall design the access road if the road grade exceeds 10 percent slope.

### 2. INGRESS AND EGRESS:

The access road shall be constructed to access the well pad on the **Northeast** corner of the well pad to comply with the planned access road route.

### 3. ROAD TRAVELWAY WIDTH:

The travelway of the road shall be constructed 14 feet wide. The maximum width of surface disturbance shall not exceed 30 feet of road construction. The specified travelway width is 14 feet for all road travelway surfaces unless the Authorized Officer approves a different width.

#### 4. SURFACING:

The entire length of the access road travelway on Federal surface shall be surfaced prior to drilling operations.

**The access road travelway shall be surfaced** with gravel material only. If other surfacing material is used, the new type of material shall be approved by the Authorized Officer. The travelway of the road shall be surfaced with **caliche** material. The caliche material shall be compacted to a minimum thickness of **6** inches for the entire length of the travelway surface on the access road. The width of surfacing shall not be less than 14 feet of travelway surface. Prior to using any mineral materials from an existing federal pit, authorization must first be obtained from the Authorized Officer.

#### 5. CROWNING AND DITCHING:

Crowning with materials on site and ditching on one side of the road, on the uphill side, shall be required. The road cross section shall conform to the cross section diagrams in Figure 1 (attached page 6). Where conditions dictate, ditching is required on both sides of the road. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road).

#### 6. DRAINAGE:

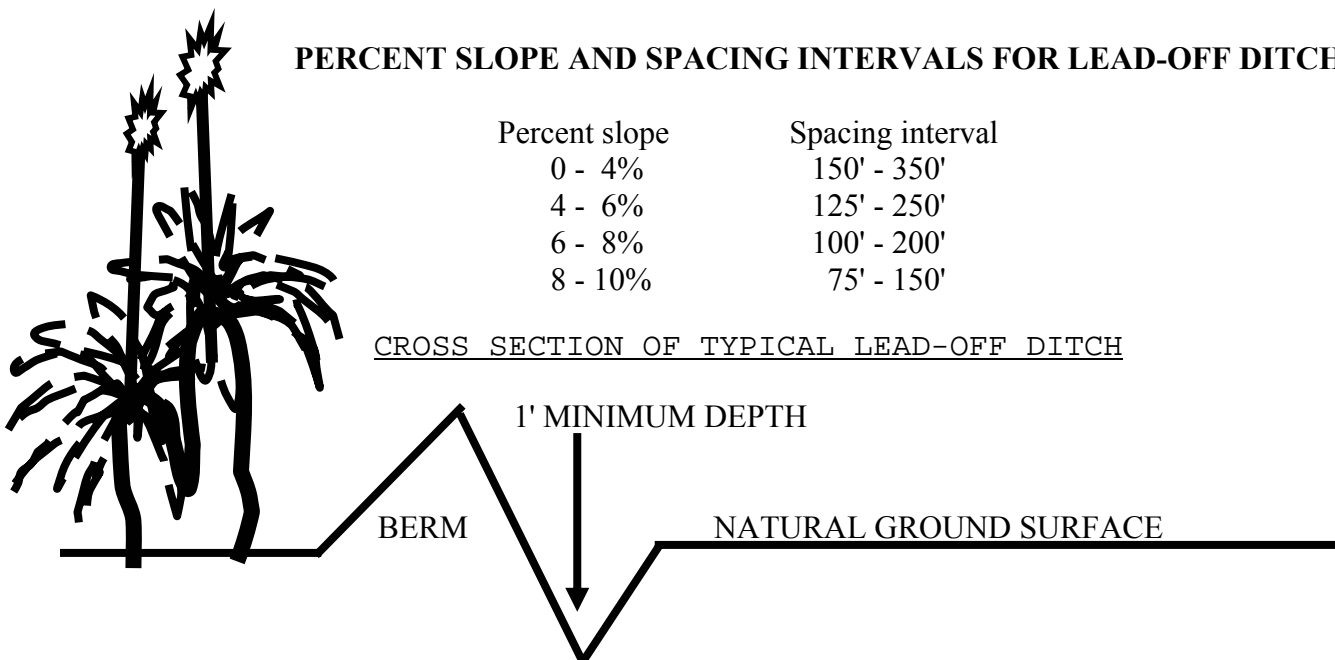
A. Drainage control shall be ensured over the entire road through the construction of ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings.

B. All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval for lead-off ditches shall be determined according to the following table, but may be amended depending upon existing soil types and centerline road slope (in %):

##### PERCENT SLOPE AND SPACING INTERVALS FOR LEAD-OFF DITCHES:

Percent slope	Spacing interval
0 - 4%	150' - 350'
4 - 6%	125' - 250'
6 - 8%	100' - 200'
8 - 10%	75' - 150'

##### CROSS SECTION OF TYPICAL LEAD-OFF DITCH



## PERMANENT RESOURCE ROAD REQUIREMENTS

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C. A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

D. On road slopes exceeding 2%, water flow shall drain water into an adjacent lead-off ditch. Water flow drainage location and spacing shall be determined by the following formula:

FORMULA FOR SPACING INTERVAL OF LEAD-OFF DITCHES:

$$\text{spacing interval} = \frac{400'}{\text{road slope in \%}} + 100'$$

Ex. 4% slope:     spacing interval =  $\frac{400}{4} + 100 = 200$  feet

### 7. CULVERT INSTALLATION:

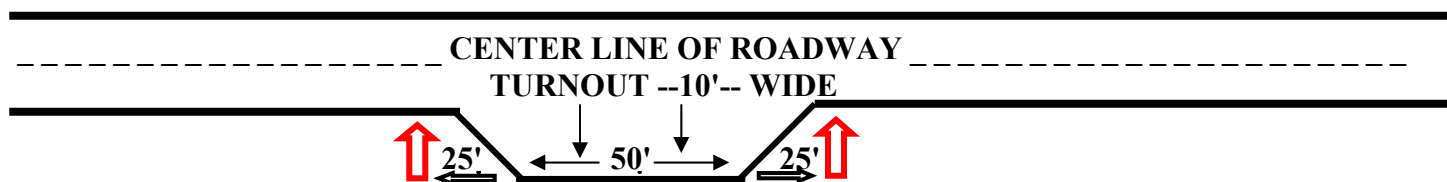
**No culverts are required on this road.**

Culvert pipes shall be used where ravines, arroyo gullies, and deep waterway channel flows are crossed by the access road construction route. The culvert(s) shall not be less than XX inches in diameter (minimum 18 inch culvert). The location for the culvert installation is designated on the attached map - **EXHIBIT A**. (A culvert pipe installation diagram shall be attached to this requirement when a culvert is required to be installed, see EXHIBIT - X).

### 8. TURNOUTS:

Vehicle turnouts shall be constructed on all single lane roads (unless the Authorized Officer determines that the turnouts are not required). Turnouts shall be intervisible and shall be constructed on all blind curves with additional turnouts as needed to keep spacing below 1000 feet. Turnouts shall conform to the following diagram:

STANDARD TURNOUT - PLAN VIEW



### 9. CATTLEGUARDS:     **NONE REQUIRED**

The existing cattleguard(s) on the access road shall be replaced if they are damaged from heavy vehicular traffic use and the Authorized Officer determines that a new cattleguard shall be installed where the existing in place cattleguard(s) have deteriorated beyond practical use. The holder shall be held responsible for the condition of the existing in place cattleguard(s) that are utilized for vehicular traffic use on lease operations by the holder.

Where used, all cattleguard grids and foundation designs and construction shall meet the American Association of State Highway and Transportation Officials (AASHTO) Load Rating H-20, although AASHTO U-80 rated grids shall be required where heavy loads, (exceeding H-20 loading,) are anticipated. (See BLM standard drawings for cattleguards). Cattleguard grid length shall not be less than 8 feet and width of not less than 14 feet. A wire gate (16-foot minimum width) will be provided on one side of the cattleguard unless requested otherwise by the surface user.

**(A cattleguard installation diagram shall be attached to this stipulation when a cattleguard is required to be installed - see EXHIBIT X - DIAGRAM A & B).**

**10. MAINTENANCE:**

- A. The holder shall maintain the road in a safe, usable condition. A maintenance program shall include, but not be limited to blading, ditching, culvert installation, culvert cleaning, weed control, cattleguard maintenance, and surfacing.
- B. The holder shall cooperate with other authorized users in maintenance of the road(s). Failure of the holder to share maintenance costs in dollars, equipment, materials, and manpower proportionate to the holders use with other authorized users may be adequate grounds to terminate the road use. The determination as to whether maintenance expenditures have been withheld by the holder and the decision to terminate the road use shall be at the discretion of the Authorized Officer. Upon request, the Authorized Officer shall be provided with copies of any maintenance agreements entered into by the holder.
- C. The holder shall be held responsible if noxious weeds become established within the area. Evaluation of growth of the noxious weeds shall be made upon discovery. Weed control will be required on the disturbed lands resulting from this actions, which include the roads, pads and associated pipelines and on adjacent lands affected by the establishment of weeds due to this action.
- D. The holder shall insure that the equipment and or vehicles that will be used to construct, maintain and administer the access roads, well pad, and resulting well are not polluted with invasive and noxious weed seeds. Transporting of invasive and noxious weed seeds could occur if the equipment and vehicles were previously used in noxious weed infested areas. In order to prevent the spread of noxious weeds, the Authorized Officer shall require that the equipment and vehicles be cleaned with either high pressure water or air prior to construction, maintenance and administration of the access roads, well pad, and resulting well. The holder is responsible for consultation with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policy.

**11. PUBLIC ACCESS:**

- A Public access on this road shall not be restricted by the holder without specific written approval being granted by the Authorized Officer. Gates or cattleguards on public lands shall not be locked or closed to public use unless closure is absolutely necessary and is authorized in writing by the Authorized Officer.

**12. ROAD REHABILITATION REQUIREMENTS:**

A. **The access road shall be ripped a minimum of 16 inches deep.** The surface material on the road may be removed and re-used in other approved area(s). Surfacing material left in place shall be plowed under with soil turning equipment and the plowed surface shall be disked before seeding. All culverts and other road structures shall be removed. All over-burden material shall be replaced in the cut areas, ditches, lead-off ditches, and any other excavated earthwork shall be back filled. The road shall be recontoured to as near it's original topography, as possible. An earthen berm shall be constructed at the entrance of the road to prevent vehicular traffic on the reclaimed road.

B. The reclaimed road shall be seeded with the following **DPC seed mixture** (the Roswell Field Office has determined the Desired Plant Community seed mixture for the reclaimed area(s)):

**SEE EXHIBIT B - WELL DRILLING REQUIREMENTS - VI. SEEDING REQUIREMENTS - FOR THE DESIRED PLANT COMMUNITY SEED MIXTURE THAT SHALL BE USED ON THE RECLAIMED ACCESS ROAD.**

C. The seed and any fertilizer involved shall be broadcast over the road bed with a spreader, than harrowed to cover the seed. Use of a seed drill planter to plant is acceptable. Appropriate measures shall be taken to ensure that the seed/fertilizer mixture is evenly and uniformly applied. There shall be no primary or secondary noxious weeds in the seed mixture. In accordance with State law(s) the seed should be tested for purity and viability within nine (9) months prior to sell. Commercial seed shall be either certified or registered and the seed mixture container shall be tagged in accordance with State law(s). The seed mixture tag shall be made available to the Authorized Officer for inspection. The seeding shall be repeated until a satisfactory vegetation thicket is established and this determination shall be made by the Authorized Officer. Evaluation of plant growth will not be made before the first growing season.

D. Seeding shall be done between June 15<sup>th</sup> through September 15<sup>th</sup>. However, the holder can seed the road immediately after preparing the road bed.

E. The Authorized Officer reserves the right to require reseeding at a specific time if seed does not germinate after one (1) growing season. Waiver of this requirement would be considered if diligent attempts to revegetate the road has repeatedly failed and the Authorized Officer determines that further attempts to revegetate the road would be futile.

F. Contact Jessica Rubado at (505) 627-0240 to witness the seeding operations two (2) days before the start of the seeding process.

**13. SPECIAL REQUIREMENT(S): NONE**

# **EXHIBIT E**

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ROSWELL FIELD OFFICE -BLM  
BLM Serial Number: NM-16701  
Company Name: Yates Petroleum Corporation  
Well Name and Number: Karen Federal #4

## **BURIED PIPELINE STIPULATIONS FOR THE ROSWELL FIELD OFFICE, BLM.**

### **A. THE APD AND/OR THE SUNDRY NOTICE WAS USED FOR THE ON-LEASE BURIED PIPELINE CONSTRUCTION.**

1. The APD and/or Sundry Notice And Report On Wells can act, to the extent possible, as an application for the on-lease construction of the buried pipeline on Federal surface lands. In combination with the approved APD, the following standard terms and conditions are hereby attached to the APD/SN on-lease authorization.

B. The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The BLM shall administer compliance and monitor construction of the pipeline. Notify **Richard G. Hill** at least **3** working days (72 Hours) prior to commencing construction of the pipeline. Roswell Field Office number **(505) 627-0247**.

### **2. PIPELINE CONSTRUCTION:**

**A.) The entire length (1800 feet) of pipeline shall be buried in a trench 36 inches deep and 46 inches deep under all existing access roads.**

**B.) The 3 inch steel pipeline shall parallel the new access road on the south side of the road.**

**C.) The pipeline centerline shall be constructed 25 feet from the centerline of the access road.**

**D.) The holder shall consult with the Authorized Officer if the depth cannot be accomplished due to rock outcropping, or if the soils are not deep enough.**

**E.) The operations shall be contained within the perimeters of the archaeological surveyed areas.**

3. The holder shall conduct all activities associated with the construction, operation, and removal of the pipeline within the authorized limits of the pipeline corridor, **not to exceed 20 feet**. The holder shall consult with the Authorized Officer prior to utilizing more surface than the allowable limits of the pipeline corridor or for approval of any changes that are made to the pipeline route.

4. Clearing and/or blading of all vegetation shall be allowed. Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, *etc.*) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface to reap the vegetation. Blading is defined as the complete removal of brush and ground vegetation. **Where blading and/or clearing is allowed, the maximum surface disturbance width of these operations shall not exceed 20 feet.**

5. **The pipeline shall be buried under all roads. The holder shall bury the pipeline 48 inches deep and 30 feet across all road crossings.** The pipeline shall be buried 48 inches deep in order for the buried pipeline to be covered with a layer of soil 45 inches in depth between the top of the pipeline and the road surface level. The width of maximum disturbance on all roads is **30 feet** and in order to secure that the buried pipeline is protected from maintenance and/or renovation work on the roads, the holder is required to start and end construction of the buried pipeline outside the perimeters of the road width maximum disturbance width. The holder shall consult with the Authorized Officer if the depth cannot be accomplished due to rock outcropping, or if the soils are not deep enough.

6. The approval of this APD/SN for pipeline construction does not in any way imply or approve any other on-lease, off-lease, or off-unit action(s). It is the responsibility of the holder to obtain other approval(s) such as rights-of-way from the Roswell Field Office or other agencies, including private surface landowner(s).

7. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this authorization.

8. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, *et. seq.*) with regard to any toxic substances that are used, generated by, or stored on the pipeline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, *etc.*) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

9. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et. seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et. seq.*) on the pipeline corridor (unless the release or threatened release is wholly unrelated to the holder's activity on the pipeline corridor). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

10. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any gas, or other pollutant should be discharged, impacting Federal lands, the control and total removal, disposal, and



cleaning up of such pollutants, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on, or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any liability or responsibility.

11. The holder shall minimize disturbance to existing fences and other improvements or facilities on public lands. When necessary to pass through a fence line, the fence will be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer. The holder is required to promptly repair impacted improvements or facilities to at least their former state. The holder shall contact the owner(s) of any improvements or facilities prior to disturbing them.

12. Vegetation, soil, and rocks left as a result of the pipeline construction, or maintenance activity will be randomly scattered over the project area and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. An earthen berm is approved to be left over the ditch line to allow for the trench settling back to grade.

13. In those areas where erosion control structures are required to stabilize soil conditions, the holder shall install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound management practices. Any earth work not specifically granted by this authorization shall require prior approval by the Authorized Officer.

14. The holder shall seed all surface disturbed by the pipeline construction activities. Seeding is required on the disturbed areas and the seed mixture was determined by the Roswell Field Office for the Desired Plant Community on this pipeline project.

A. Desired Plant Community seed mixture to be planted in pounds of pure live seed per acre:

<u>Common Name and Preferred Variety</u>	<u>Scientific Name</u>	<u>Pounds of Pure Live Seed Per Acre</u>
<b>Alkali sacaton</b>	<b>Sporobolus airoides</b>	<b>3.50 lbs.</b>
<b>Black grama</b>	<b>Bouteloua eriopoda</b>	<b>2.00 lbs.</b>
<b>Vine mesquite</b>	<b>Panicum obtusum</b>	<b>2.00 lbs.</b>
<b>Tobosa</b>	<b>Hilaria muticans</b>	<b>1.00 lb.</b>
<b>Sand dropseed</b>	<b>Sporobolus cryptandrus</b>	<b>0.50 lb.</b>
<b>or Mesa dropseed</b>	<b>S. flexuosus</b>	
<b>or Spike dropseed</b>	<b>S. contractus</b>	
<b>or Cane bluestem</b>	<b>Bothriochloa barbinoides</b>	
<b>Desert or Scarlet</b>	<b>Sphaeralcea ambigua</b>	<b>1.00 lb.</b>
<b>Globemallow</b>	<b>S. coccinea</b>	
<b>Croton</b>	<b>Croton</b>	<b>1.00 lb.</b>
<b>TOTAL POUNDS PURE LIVE SEED PER ACRE</b>		<b>11.00 lbs.</b>

**If one species is not available, increase ALL others proportionately. Certified Weed Free Seed. A minimum of 4 species is required, including 1 forb species.**

B. The recommended time to seed is from June 15<sup>th</sup> through September 15<sup>th</sup>. The optimum seeding time is in mid-July. Successive seeding should be done either late in the fall (Sept. 15<sup>th</sup> - Nov. 15<sup>th</sup>, before freeze up) or early as possible the following spring to take advantage of available ground moisture. However, the holder may seed immediately after completing the surface disturbing activities.

C. The holder shall be responsible for the establishment of vegetation on the pipeline route. Evaluation of vegetation growth will not be made before the completion of the first growing season after seeding. The Authorized Officer reserves the right to require reseeding at a specific time if seed does not germinate after one growing season. Waiver of this requirement would be considered if diligent attempts to revegetate the disturbed areas have failed and the Authorized Officer determines that further attempts to replant the disturbed area is futile.

15. All above-ground structures (e.g.: meter houses, above ground pipelines, and related appurtenance, etc.) not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" designated by the Rocky Mountain Five-State Interagency Committee. The color selected for this project is **Desert Brown**, Munsell Soil Color Chart Number **10YR 6/3**.

16. The holder shall post signs designating a pipeline crossing at the following locations: the points of origin and completion, or entry to and exit from public lands, at all road crossings. These signs shall be posted in a permanent, conspicuous manner, and shall be maintained in a legible condition until the pipeline no longer services the well and is removed.

17. The holder shall not use the pipeline corridor as a road except during periodic routine maintenance work as determined necessary by the Authorized Officer. The pipeline corridor shall not be used for any other purposes than for what it was hereby approved. The holder shall consult with the Authorized Officer if the disturbed areas are used for other reasons than for maintenance purposes. The holder shall take whatever steps are necessary to ensure that the pipeline corridor is not used as a roadway.

18. Any cultural and/or paleontological resource (i.e.: historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions that shall be taken to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation of any cultural and/or paleontological resources that are discovered. Any decision as to the proper mitigation measures shall be made by the Authorized Officer after consultation with the holder.

19. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of the project work, the holder shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The holder or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the

disturbance of cultural resources may result in a shutdown order by the Authorized Officer.

20. Special Stipulations:

A. The holder shall take precautionary measures to provide a safe working environment for all phases of construction, drilling, and production operations conducted in this area. A shooting range is in very close proximity to the well location. The holder shall be allowed to construction earthen barriers on the well pad to provide a safe work environment.